

Knollwood Energy of MA LLC P.O. Box 30 Chester, New Jersey 07930 MHPUC 12JAN 15pm 12:46

January 7, 2015

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

Dear Ms Howland,

Enclosed please find the application for the Brendan Prusik system to be part of the Knollwood Energy of MA LLC (NH-II-13-089) Class II Photovoltaic aggregation for New Hampshire Renewable Energy Certificates (RECs) generated from customer-sited sources, pursuant to New Hampshire Code of Administrative Rules Puc 2506.

Customer and Facility Information
Brendan Prusik
54 Fish Pond Rd
Columbia, NH 03576
315.420.0035
lake59@gmail.com

The Nepool GIS ID # for this facility is: NON44722. Also enclosed are the Simplified Process Interconnection Application and Service Agreement and the Certificate of Completion for Simplified Process Interconnections. An electronic version has been sent to <a href="mailto:executive.director@puc.nh.gov">executive.director@puc.nh.gov</a>.

Please do not hesitate to contact me if you have any questions regarding this application.

Thank you for your consideration,

Linda Modica
New England REC Operations Manager
Knollwood Energy of MA LLC
973.879.7826
linda@knollwoodenergy.com

Enclosures (3)



## State of New Hampshire Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

# DRAFT APPLICATION FORM FOR RENEWABLE ENERGY CERTIFICATE (REC) ELIGIBILITYFOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code Puc 2500 Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter\* to:
   Debra A. Howland, Executive Director, New Hampshire Public Utilities Commission
   21 South Fruit Street, Suite 10, Concord, NH 03301-2429
- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

Photovol	taic (PV) solar fa	cilities are	Class II r	esources.	Contac	ct Ba	rbara.E	Bernstei	n@puc.	nh.gov <b>f</b>	or assis	tance.	
Eligibility R	equested for:	Class I		Class II	х	Ch	eck he	re X	if this fa	cility pa	rt of an	aggregati	ion.
If the facilit	y is part of an ag	gregation,	please lis	t the aggr	egator'	s nar	ne	(nollwo	od Ener	gy of MA	<b>\</b>		
Provide t	he following inf	ormation f	or the ow	ner of the	PV sys	tem	I.						
Applicant N	ame <u>Brendan</u>	Prusik			Ema	ail _	Lake5	9@gm	ail.com				
Address	54 Fish Pond F	d			City	Colu	umbia	24	State	NH	Zip	03576	
Telephone	315.420.003	5			Cell				7				
For busing information	ess applicants, p on).	provide the	e facility n	ame and	contact	: info	rmatio	n (if dif	ferent t	han app	licant co	ontact	
Facility Nam	ne			Prim	ary Cor	ntact		*	·				
Address	<del></del>				City _				State		Zip		
Telephone					Cell _								
Email addre	ss:												

equipment	quantity	Туре	equipment	quantity	Туре				
PV panels	30	Solar World SW270	other				terit kanada an jang beranggal sa		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Inverter	1	Solar Edge SE7600US	other						
meter	1	Landis+Gyr Focus kWh	other						
For PSN		d with your application. ners, both the <i>Simplified Proc</i> equired.	ess Interconnecti	on Applic	ation and	Exhibit B - (	Certifica	te oj	f
	the name	eplate capacity of your facility	(found on your i	nterconne	ction agre	ement)?	7.6 AC		
What is		eplate capacity of your facility tial date of operation (the dat			_	eement)?	7.6 AC 7/12/1	4	
What is What w <b>Provide</b>	as the ini		e your utility app	roved the	facility)?	· .	7/12/1		nt was
What is What w Provide installe	as the ini the nam d directly	tial date of operation (the dat	e your utility app	roved the	facility)?	icate that tl	7/12/1 ne equip		nt was
What is What w Provide installed	as the ini the nam d directly	tial date of operation (the dat	e your utility app	roved the	facility)?	· .	7/12/1 he equip	mer	nt was
What is What w Provide installed Installer Name	as the ini the nam d directly . Smart	tial date of operation (the dat e, license number and contac by the customer.  Energy of New England	te your utility app	roved the	facility)?	icate that tl	7/12/1 he equip (if e)n,	mer ⁄a	ot was
What is What w Provide installed Installer Name Address	as the ini the nam d directly  Smart	tial date of operation (the dat e, license number and contac by the customer.  Energy of New England	te your utility app	roved the the instal id Belang	facility)? ler, or ind	License # applicable State:	7/12/1 he equip  (if e) n,  N H Zij	mer ⁄a	
What is What w Provide installed Installer Name Address Telepho	the nam d directly  Smart PO Bo	tial date of operation (the date, license number and contact by the customer.  Energy of New England	te your utility app tinformation of Contact Dav City Co	roved the the instal id Belang lebrook michael	facility)? ler, or ind er	icate that tl License # applicable	7/12/1 he equip  (if e) n,  N H Zij	mer ⁄a	
What is What w Provide installed Installed Address Telepho	the named directly  Smart PO Boome 603	tial date of operation (the date, license number and contact by the customer.  Energy of New England  x 56	t information of  Contact Dav  City Co  email	the instal  id Belange  debrook  michael  theck here	facility)? ler, or ind er	License # applicable State:	7/12/1 he equip  (if e) n,  N H Zij	mer ⁄a	
What is What w Provide installed Installed Address Telepho	the name of the name the name the name	tial date of operation (the date, license number and contact by the customer.  Energy of New England  x 56  3.225.6001  was installed directly by the cu	ce your utility apport information of  Contact Dav  City Co  email  ustomer, please could be equipment voice.	the instal  id Belang  ebrook  michael  heck here	facility)? ler, or ind er	icate that the License # applicable State:	7/12/1 he equip  (if e) n,  N H Zij	mer ⁄a	
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What is What w Provide installer Installer Name Address Telepho If the equal Provide	the name directly  Smart  PO Boome 603  uipment  the name  Check	e, license number and contact by the customer.  Energy of New England  x 56  3.225.6001  was installed directly by the customer installed directly by the customer.	ct information of  Contact Dav  City Co  email  ustomer, please co the equipment vo	the instal  id Belange bebrook  michael heck here endor.	facility)?  ler, or ind  er  @spread  to the nex	License # _ applicable State: thesunshir	7/12/1 he equip  (if e) n, H Zip ne.com	mer /a	03576

Email

none

**Business Name** 

S & S Electric

Address 241 US Route 3	Cit	y <u>Stewar</u>	tstown	State	NH	Zip _	03576
Provide the name of the independent monitor for this facility. (A <u>list</u> of approved independent monitors is available at <a href="http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm">http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm</a> .)							
Independent Monitor's Name Paul Button Energy Audits Unlimited							
Is the facility certified under another state's renewable portfolio standard? yes $\square$ no $\square_X$ If "yes", then provide proof of the certification as <b>Attachment C</b> .							
<ul> <li>Please note, if your facility is part of an aggregation, your aggregator should provide you with the following information.</li> <li>In order to qualify your facility's electrical production for Renewable Energy Certificates (RECs), you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:</li> </ul>							
	James W	ebb					
Registry A	Administrator, APX	Environmen	tal Markets				l
224 Airp	ort Parkway, Suite 6	600, San Jose	, CA 95110				
	e: 408.517.2174	jwebb@ap					
If you are not part of an aggregation, I	Mr. Webb will assist	you in obtai	ning a GIS facil	ity code.			
GIS Facility Code # NON44722		Asset ID #	NON44722			_	
in conformance with any applicab or provide a separate document.	Complete an affidavit by the applicant or qualified installer that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following affidavit form or provide a separate document.  The Commission requires a notarized affidavit as part of the application.						<b>rating</b> it form
AFFIDAVIT							
The Undersigned applicant declare in conformance with all applicable				is instal	led and	d oper	ating
Applicant's Signature			Date		5		
Applicant's Printed Name Linda Mo	dica						
Subscribed and sworn before me this	D	ay of	(mo	nth) in th	ie year		
County of		State of _					
		Notary P	ublic/Justice o	f the Pea	ce		
My Comr	nission Exnires						

- Complete an affidavit by the applicant or qualified installer that the project is installed and operating
  in conformance with any applicable state/local building codes. Use either the following affidavit form
  or provide a separate document.
- The Commission requires a notarized affidavit as part of the application.

AFFIDAVIT	
	of perjury that the project is installed and operating
in conformance with all applicable building codes.	
Applicant's Signature	Date 12/15/14
Applicant's Printed Name Linda Modica	
Subscribed and sworn before me this	Day of <u>Scember</u> (month) in the year <u>2015</u>
County of	State of Now Jersey
	The same
	Notary Public/Justice of the Peace
My Commission Expires	

**DULCE PINTO** 

Notary Public
State of New Jersey
My Commission Expires Jan. 21, 2019
I.D.# 2381704

• Complete the following checklist. If you have questions, contact <u>barbara.bernstein@puc.nh.gov</u>.

CHECK LIST: The following has been included to complete the application:	YES
All contact information has been provided.	Х
<ul> <li>A copy of the interconnection agreement. PSNH Customers should include both the Interconnection         Standards for Inverters Sized up to 100 KVA and Exhibit B – Certification of Completion for Simplified Process Interconnection.</li> </ul>	
Documentation of the distribution utility's approval of the installation.*	x
<ul> <li>If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS.</li> </ul>	
A signed and notarized attestation.	Х
A GIS number obtained from the GIS Administrator.	х
The document has been printed and notarized.	х
<ul> <li>The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.</li> </ul>	X
<ul> <li>An electronic version of the completed application has been sent to <u>executive.director@puc.nh.gov</u> .</li> </ul>	х
*Usually included in the interconnection agreement.	

• If the application has been prepared by someone other than the applicant, complete the following. If the application was prepared by the applicant, check here 

and skip this section.

#### PREPARER'S INFORMATION

Preparer's Nan	ne Linda Modio	ca E	Email ad	dress:	linda@knollwood	lenergy.co	<u>om</u>		
Address PO	Box 30		City	Cheste	r	State	NJ	Zip	07930
Telephone	973.879.7826		Cell						
Preparer's Sign	nature:		_						
	T								

RECEIVED
MAY 1 5 2014
SESD
N2963

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

### Simplified Process Interconnection Application and Service Agreement

	Contact Information:	Date Prepared: 2-29-20	14	
	Legal Name and Address of Interconnecting Customs			
	Customer or Company Name (print): Brendan I	Prusik		
	Contact Person, if Company:			
V	Mailing Address 54 Fish Pond rd			•
	City: Columbia	State NH	Zip Code: 03576	-
V	Telephone (Daytime): 315-420-0035	/F		-
	Facsimile Number:	E-Mail Address lake 59@gm	iail.com /lake590a	mail com)
	Alternative Contact Information (e.g., system installa	tion contractor or coordinating comm	env if annonriate).	Priese (, Com)
	Name Smart Energy of New England LL	_C	may, se approachastic.	
	Mailing Address PO Box 433			•
		State: NH	Zip Code: 03576	-
	Telephone (Daytime): 603-496-3504	(Evening):	Lip out	
	Facsimile Number: 603-386-0242		teneravne.com	•
	Electrical Contractor Contact Information (if appropri	***************************************		•
		Telephone: _	603-246-8698	
	Mailing Address: 241 US Rt 3	таерине_	000 240 0000	
	City: Stewarstown	State: NH	Zip Code: 03576	
		Gete	21p code <u>000, 0</u>	
	Facility Information:			
	Address of Facility: Same	•		
	City:	State	Zip Code:	
	Electric Service Company: PSNH Account Nu	mber: 56207501024 Met	er Number: 644617498	/
	Electricity Supply Company:	Acc	unt Number	V
_	Generator/Inverter Manufacturer: SolarEdge	Model Name and Number: SE760	Ous Quantity: 1	
לונע	Nameplate Rating: 7.6 (kW) (kVA) 2	40 (AC Volts) Single X	or Three Phase	
1.66	System Design Capacity: 28 (kVA)		(No)	
P	Net Metering: If Renewably Fueled, will the accou	int be Net Metered? (Yes)	No	
V	Prime Mover: Photovoltaic Reciprocating Eng	ine Fuel Cell Turbine	Other	
/	Energy Source: Solar ⊠ Wind ☐ Hydro ☐ Die	sel ☐ Natural Gas ☐ Fuel Oil ☐	Other	
·	UL 1741.1 (IEEE 1547.1) Listed? Yes yes No_	External Manual Disc	onnect: Yes (No)	
ν	Com	Stimated In-Service Date: June		
	Interconnecting Customer Signature	dentitation of the contract of	the American Conference of the	
	I hereby certify that, to the best of my knowledge, all of	of the information provided in this ar	onlication is true and I seem to the	
٠	Terms and Conditions on the following page:		phreaton is true and ragine to the	
	Customer Signature B	Title:	Date _5/j4/j4	
	Please attach any documentation provided by the inve	erter manufacturer describing the it	nverter's UL 1741 listing.	
	Approval to Install Facility (For Company use only)		~	
		Alam American and a measure of		
	Installation of the Facility is approved contingent upon system modifications, if geodired. Are system prodifice	the terms and conditions of this Agr	reament, and agreement to any be Determined)	
	Company Signature Will all Wolf		De Determined	•
		- Inc. Ja · Culy	MACHINERE DILLIA	

## PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

Company waives inspection/Witness Test?	Y	es_ <u>/</u>	No
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#### Terms and Conditions for Simplified Process Interconnections

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system
  once the all of the following has occurred:
  - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
  - Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
  - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
  - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
  - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, sults and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions.
  - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
  - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
  - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

### Public Service Company Of New Hampshire Interconnection Standards For Inverters Sized Up To 100 kVA

### Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information: Check if owner	r-installed
Customer or Company Name (print): Brendan Prusi	ik
Contact Person, if Company:	
Mailing Address: 54 Fish Pond Road	
City: Columbia	State: NH Zip Code: 03576
Telephone (Daytime): 315-420-0035	
Facsimile Number: n/a	E-Mail Address: lake59@gmail.com
Facility Information:	
Address of Facility (if different from above):same	
City:	Zip Code:
Electrical Contractor Contact Information:	
Electrical Contractor's Name (if appropriate): Rodne	y G Smith
DANIE Davie 2	
City: Stewartstown	State: NFF Zip Code: 03576
Telephone (Daytime): 603-359-8413	(Evening): same
Facsimile Number:n/a	E-Mail Address: n/a
License number: 10774M	•
Date of approval to install Facility granted by the Comp	eany: 5/19/14
PSNH Application ID number: #N 2963	
Inspection:	
The system has been installed and inspected in complian	ace with the local Building/Electrical Code of:
City: Columbia	County: Coos
Signed (Local Electrical Wiring Inspector, or attach sign	ned electrical inspection):
Signature: Noely M Sm	
Name (printed): Rodney G Smith	Date: 7-9-14
Customer Certification:	
standards. Also, the initial start-up test required by Puc.	stalled and shall be operated in compliance with applicable
As a condition of interconnection you are required to ser	

Public Service Company of New Hampshire Supplemental Energy Sources Department 780 North Commercial Street P. O. Box 330, Manchester, NH 03105-0330

Fax No.: (603) 634-2449